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This template is to be used by Powerlink to fulfil its reporting obligations to the AER.

INSTRUCTIONS

Complete the **Business & other details** worksheet before entering data or values in any other worksheet. The **Business & other details** worksheet is linked to other worksheets in the workbook and automatically generates certain column headings and conditional formatting.

Identifying CONFIDENTIAL INFORMATION:

Please use the macros at the top of each worksheet to identify confidential information. This is by inserting the cell which contains confidential information and then clicking on the **CONFIDENTIAL** macro. This will format the cell with a yellow background that is identified by the AER's database which in turn marks the information as confidential. To remove this, select the cell and click the **Remove Macro** button in the **CONFIDENTIAL** macro.

UNITS OF MEASURE

All amounts are to be unrounded and reported on a one for one basis that is 1000 is to be entered as 1000. Appropriate units of measure may be identified in the table column headings or row descriptions.

COLOUR CODING OF INPUT / NON-INPUT CELLS:

| |
|------------------------------------------|
| Yellow - Input cell (mandatory) |
| Dark yellow - Input cell (mandatory) |
| Green - Input cell (if data available) |
| Grey - Not applicable to inputs reported |

WORKSHEET NAVIGATION

Many tables in the worksheets have been "grouped" to allow for easy navigation. To navigate or group data across worksheets in the full range of Excel (for Powerlink) or across the columns for column groups.

Outline symbols: **▲**, **▼**, **▶**, **◀** and **◂**.

RETURNING COMPLETED RESPONSES

- 1. Please return this (1) file to the AER.
- 2. A confidential response must contain a complete set of all responses with confidential information marked as such. The response must be saved as a PDF file and must not be compressed using the **compact** option in the AER.
- 3. An actual and an estimate version with confidential information marked using the **Macro** selection **CONFIDENTIAL** macro and email the files completed using the **compact** format file provided by the AER.
- 4. A public version with confidential information either removed/completely reorganised in some form together with written consent to disclose the public version of the responses.

Use the macro **convert** in the **Business and other details** worksheet to identify the file as either confidential (uncompressed) or public.

SUBMITTING AMENDED DATA TO THE AER

If an NCP wishes to correct data previously submitted to the AER it should resubmit that data using the original completed submissions as the starting point. Please make any necessary changes to the data. Data that is not being resubmitted should be left unchanged. NCPs must identify the reason for the amendments in the **Amendment Reasons** box on the **Business and other details** worksheet. NCPs may provide further details regarding any amendments in the **Amendment Reasons** box.

Please resubmit two (2) files - a confidential version and a public version of the amended submission to the AER.

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REGULATORY REPORTING STATEMENT

AusNet (T)

CATEGORY ANALYSIS 2016-17

CONTENTS

1. Business details

Business details and other details

2. Expenditure

2.1 Expenditure summary

2.2 Repex

2.3 Aupex project data

2.5 Connections

2.6 Non-network

2.7 Vegetation management

2.8 Maintenance

2.10 Overheads

2.11 Labour

2.12 Input tables

5. Network Information

5.2 Asset age profile

5.3 Maximum demand - network level

5.4 Maximum demand & utilisation-Spatial

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REGULATORY REPORTING STATEMENT

AusNet (T)

CATEGORY ANALYSIS 2016-17

BUSINESS & OTHER DETAILS

Instructions

Complete the following business details regulatory template **before** entering data or values in any other regulatory template. This regulatory template is linked to other cells within the spreadsheet and automatically generates column headings.

SUBMISSION PARTICULARS INPUT SHEETS

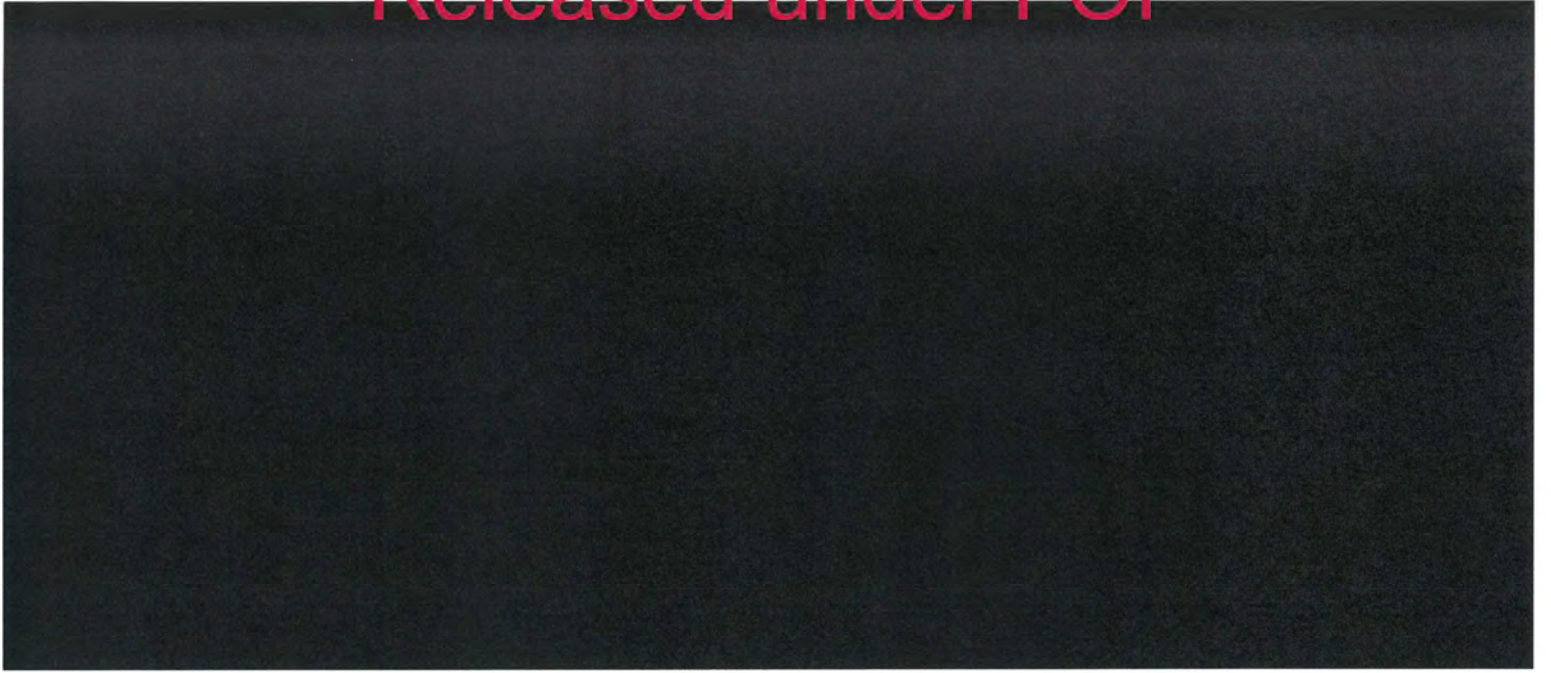
| ENTITY DETAILS | |
|----------------------------|-------------------------------------------------------------------------------------------------------|
| Short name | AusNet (T) |
| ACN / ABN | 78 079 798 173 |
| Business address | Address 1 Level 32 Address 2 2 Southbank Boulevard Suburb SOUTHBANK State Vic p/code 3006 |
| Postal address | Address 1 Locked Bag 14051 Address 2 Suburb MELBOURNE CITY MAIL CENTRE State Vic p/code 8001 |
| Contact name/s | Clare Thompson |
| Contact phone/s | |
| Contact email address/s | Clare.E.Thompson@AusnetServices.com.au |
| REGULATORY CONTROL PERIODS | |
| Current regulatory year | 2016-17 |

DELETE NR 'CRY' IF NOT AN ANNUAL RIN (EB, CA, ARR)

APPLY NR 'CRY' IF AN ANNUAL RIN (EB, CA, ARR)

| | | |
|----------------------------------------------------------|--------------|-------------------------------------------------------------------|
| Source | Reporting | Please select the correct submission type from the dropdown list. |
| Data quality (actual, estimate, public, consolidated) | Consolidated | |
| Amended RIN submission - amendment reason | | |
| Submission Date | dd/mm/yyyy | Please enter date this file submitted to AER (dd/mm/yyyy) |
| EBSS - First application of scheme in forthcoming period | No | |

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REGULATORY REPORTING STATEMENT

AusNet (T)

CATEGORY ANALYSIS 2016-17

2.1 EXPENDITURE SUMMARY AND RECONCILIATION

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There are TWO tables on this worksheet. Each has been grouped for ease of navigation. See the *Instructions* sheet on how to group or ungroup tables.

2.1.1 - PRESCRIBED TRANSMISSION SERVICES CAPEX (as incurred)

| | Actual (\$0's) |
|---------------------------------|--------------------|
| | 2016-17 |
| Replacement expenditure | 113,844,839 |
| Connections | 35,784,974 |
| Augmentation Expenditure | - |
| Non-network | 8,156,534 |
| Capitalised network overheads | 8,486,887 |
| Capitalised corporate overheads | 4,876,241 |
| balancing item | (39,729,223) |
| TOTAL CAPEX | 131,420,253 |

2.1.2 - PRESCRIBED TRANSMISSION SERVICE OPEX

| | Actual (\$0's) |
|-----------------------|--------------------|
| | 2016-17 |
| Vegetation management | 3,348,130 |
| Maintenance | 20,052,790 |
| Non-network | 19,961,765 |
| Network overheads | 19,465,226 |
| Corporate overheads | 136,117,135 |
| balancing item | |
| TOTAL OPEX | 198,965,046 |



REGULATORY REPORTING STATEMENT

AusNet (T)

CATEGORY ANALYSIS 2016-17

2.2 REPEX

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Mark selection as AMEND, RETURN SELECTION

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There are TWO tables (with three sub-tables each) on this worksheet. Each table has been grouped (and sub-grouped) for ease of navigation. See the Instructions sheet on how to group or ungroup data.

2.2.1 - REPLACEMENT EXPENDITURE, VOLUMES AND ASSET FAILURES BY ASSET CATEGORY

| ASSET GROUP | ASSET CATEGORY | EXPENDITURE (\$0's) | | |
|------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|---------|---------|
| | | 2016-17 | 2016-17 | 2016-17 |
| TRANSMISSION TOWERS Highest operating voltage, Circuit configuration | <= 33 kV ; Single Circuit > 33 kV & <= 66 kV ; Single Circuit > 66 kV & <= 132 kV ; Single Circuit > 132 kV & <= 275 kV ; Single Circuit > 275 kV & <= 330 kV ; Single Circuit > 330 kV & <= 500 kV ; Single Circuit > 500 kV ; Single Circuit <= 33 kV ; Multiple Circuit > 33 kV & <= 66 kV ; Multiple Circuit > 66 kV & <= 132 kV ; Multiple Circuit > 132 kV & <= 275 kV ; Multiple Circuit > 275 kV & <= 330 kV ; Multiple Circuit > 330 kV & <= 500 kV ; Multiple Circuit > 500 kV ; Multiple Circuit Other | | | |
| TRANSMISSION TOWER SUPPORT STRUCTURES BY: Highest operating voltage, Circuit configuration | <= 33 kV ; Single Circuit > 33 kV & <= 66 kV ; Single Circuit > 66 kV & <= 132 kV ; Single Circuit > 132 kV & <= 275 kV ; Single Circuit > 275 kV & <= 330 kV ; Single Circuit > 330 kV & <= 500 kV ; Single Circuit > 500 kV ; Single Circuit <= 33 kV ; Multiple Circuit > 33 kV & <= 66 kV ; Multiple Circuit > 66 kV & <= 132 kV ; Multiple Circuit > 132 kV & <= 275 kV ; Multiple Circuit > 275 kV & <= 330 kV ; Multiple Circuit > 330 kV & <= 500 kV ; Multiple Circuit > 500 kV ; Multiple Circuit Other | | | |
| CONDUCTORS BY: Voltage, Maximum continuous rating | <= 33 kV ; <= 100 MVA <= 33 kV ; > 100 MVA & <= 400 MVA <= 33 kV ; > 400 MVA > 33 kV & <= 66 kV ; <= 100 MVA > 33 kV & <= 66 kV ; > 100 MVA & <= 400 MVA > 33 kV & <= 66 kV ; > 400 MVA > 66 kV & <= 132 kV ; <= 100 MVA > 66 kV & <= 132 kV ; > 100 MVA & <= 400 MVA > 66 kV & <= 132 kV ; > 400 MVA > 132 kV & <= 275 kV ; <= 200 MVA > 132 kV & <= 275 kV ; > 200 MVA & <= 600 MVA > 132 kV & <= 275 kV ; > 600 MVA > 275 kV & <= 330 kV ; <= 600 MVA > 275 kV & <= 330 kV ; > 600 MVA & <= 1200 MVA > 275 kV & <= 330 kV ; > 1200 MVA > 330 kV & <= 500 kV ; <= 1000 MVA > 330 kV & <= 500 kV ; > 1000 MVA & <= 1500 MVA > 330 kV & <= 500 kV ; > 1500 MVA > 500 kV ; <= 2000 MVA > 500 kV ; > 2000 MVA & <= 3000 MVA > 500 kV ; > 3000 MVA Other | 41,733,872 | 31 | |
| TRANSMISSION CABLES BY: Highest operating voltage, Insulation type | <= 33 kV ; Oil Filled > 33 kV & <= 66 kV ; Oil Filled > 66 kV & <= 132 kV ; Oil Filled > 132 kV & <= 275 kV ; Oil Filled | 5,903,340 | 78 | |

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| Substation Reactive Plant By: | Function | Value | Count | Count |
|------------------------------------------------------------|----------------------------------------------------------------------|------------|-------|-------|
| Highest operating voltage, Function | <= 33 kV ; SVCS | - | - | - |
| | > 33 kV & <= 66 kV ; SVCS | - | - | - |
| | > 66 kV & <= 132 kV ; SVCS | - | - | - |
| | > 132 kV & <= 275 kV ; SVCS | 4,941,175 | 4 | 10 |
| | > 275 kV & <= 330 kV ; SVCS | - | - | - |
| | > 330 kV & <= 500 kV ; SVCS | - | - | - |
| | > 500 kV ; SVCS | - | - | - |
| | <= 33 kV ; Capacitors | - | - | 1 |
| | > 33 kV & <= 66 kV ; Capacitors | - | - | 7 |
| | > 66 kV & <= 132 kV ; Capacitors | - | - | - |
| | > 132 kV & <= 275 kV ; Capacitors | - | - | 3 |
| | > 275 kV & <= 330 kV ; Capacitors | - | - | 1 |
| | > 330 kV & <= 500 kV ; Capacitors | - | - | - |
| | > 500 kV ; Capacitors | - | - | - |
| | <= 33 kV ; Oil Filled Reactors | - | - | 1 |
| | > 33 kV & <= 66 kV ; Oil Filled Reactors | - | - | - |
| | > 66 kV & <= 132 kV ; Oil Filled Reactors | - | - | - |
| > 132 kV & <= 275 kV ; Oil Filled Reactors | - | - | 1 | |
| > 275 kV & <= 330 kV ; Oil Filled Reactors | - | - | - | |
| > 330 kV & <= 500 kV ; Oil Filled Reactors | - | - | - | |
| > 500 kV ; Oil Filled Reactors | - | - | - | |
| Other | - | 3,065,321 | 1 | 11 |
| SCADA, NETWORK CONTROL AND PROTECTION SYSTEMS BY: Function | Communications Network Assets | - | - | - |
| | Master Station Assets | - | - | - |
| | Control equipment / systems | 72,122 | 4 | 12 |
| | Infrastructure, protection and control | - | - | 23 |
| | Metering systems | - | - | 3 |
| | Control | 362,470 | 2 | - |
| | Protection schemes / systems | 22,517,171 | 199 | 30 |
| | Site establishment | 269,462 | 4 | - |
| | Station SCADA and control systems | 860,031 | 35 | 4 |
| | Telecommunications Networks / Systems | 3,004,665 | 54 | - |
| Total secondary systems | - | - | - | |
| Other | 2,881,676 | 17 | - | |
| OTHER BY: TNSP defined | <NSP to enter description for Asset Group/Category not listed above> | - | - | - |
| | Station Property & Civil Infrastructure | 16,073,664 | 213 | - |
| | GENERATORS AND MOTORS | 318,333 | 1 | 3 |
| | INFRASTRUCTURE: COMPRESSOR | - | - | 1 |
| | INFRASTRUCTURE: Earth Grid | - | - | 2 |
| | OTHER: NEUTRAL EARTH COMPENSATORS/RESISTORS | - | - | - |
| | OTHER: SURGE DIVERTERS <= 33 kV ; | - | - | - |
| | OTHER: SURGE DIVERTERS > 132 kV & <= 275 kV ; | - | - | - |
| | OTHER: SURGE DIVERTERS > 275 kV & <= 330 kV ; | - | - | - |
| | OTHER: SURGE DIVERTERS > 33 & <= 66 kV ; | - | - | - |
| | OTHER: SURGE DIVERTERS > 33 kV & <= 66 kV ; | - | - | - |
| | OTHER: SURGE DIVERTERS > 330 kV & <= 500 kV ; | - | - | - |
| | OTHER: <= 33 kV ; BUS | - | - | - |
| | OTHER: > 132 kV & <= 275 kV ; BUS | - | - | 7 |
| | OTHER: > 275 kV & <= 330 kV ; BUS | - | - | - |
| | OTHER: > 33 kV & <= 66 kV ; BUS | - | - | 3 |
| | OTHER: > 330 kV & <= 500 kV ; BUS | - | - | 1 |

2.2.2 - SELECTED ASSET CHARACTERISTICS

| ASSET GROUP | ASSET CATEGORY | ASSET VOLUMES | |
|--------------------------------------------------|----------------|-------------------------|--------------------|
| | | CURRENTLY IN COMMISSION | ASSET REPLACEMENTS |
| | | 2016-17 | 2016-17 |
| CONDUCTORS BY: CONDUCTOR LENGTH MATERIAL TYPE | AAAC | 35 | - |
| | AAC | 27 | - |
| | ACAR | - | - |

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| | | | |
|--------------------------------------|----------------------------------|-------|----|
| | ACSR | 6,504 | 31 |
| | HD CU | - | - |
| | OP Ground Wire | 1,887 | 20 |
| | Steel Ground Wire | 3,366 | 35 |
| | ACSR Ground Wire | 2,256 | 24 |
| SUBSTATION REACTIVE PLANT BY: | | | |
| REACTIVE CAPACITY | Total MVA by SVCs | 469 | 4 |
| | Total MVA by Capacitors | 5,291 | |
| | Total MVA by Oil Filled Reactors | 390 | |

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REGULATORY REPORTING STATEMENT

AusNet (T)

CATEGORY ANALYSIS 2016-17

2.3 AUGEX PROJECTS

Mark selection CONFIDENTIAL
Return selection to

FOR AMENDED SUBMISSIONS ONLY

Mark selection as AMENDED
Return selection to NON-AMENDED

There are THREE tables on this worksheet - each has been 'grouped' for easy navigation. Both ROWS and COLUMNS have been grouped. See the instructions sheet on how to group or ungroup tables.

2.3.1 - AUGEX ASSET DATA - SUBSTATIONS

NOTE: TNSP MUST PROVIDE EXPENDITURE INFORMATION ON A PROJECT CLOSE BASIS.

| SUBSTATION AND PROJECT SUMMARY | | | | | | | | | | PLANT AND EQUIPMENT | OTHER EXPENDITURE | RELATED PARTY CONTRACTS | LAND AND EASEMENTS |
|--------------------------------|-----------------|------------|--------------|-----------------|--------------|---------------------------------------|------|---------------------------------------|------|---------------------|--------------------|-------------------------|--------------------|
| SUBSTATION ID | SUBSTATION TYPE | PROJECT ID | PROJECT TYPE | PROJECT TRIGGER | VOLTAGE (KV) | SUBSTATION RATING NORMAL CYCLIC (RVA) | | SUBSTATION RATING N-1 EMERGENCY (RVA) | | TRANSFORMERS | CIVIL WORKS | RELATED PARTY MARGINS | LAND PURCHASES |
| | | | | | | PRE | POST | PRE | POST | Units Added | Expenditure (\$'s) | Expenditure (\$'s) | Expenditure (\$'s) |
| | | | | | | | | | | | | | |

2.3.2 - AUGEX ASSET DATA - LINES

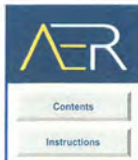
NOTE: TNSP MUST PROVIDE EXPENDITURE INFORMATION ON A PROJECT CLOSE BASIS.

| LINE AND PROJECT SUMMARY | | | | | | | PLANT AND EQUIPMENT | OTHER EXPENDITURE | ALL RELATED PARTY | LAND AND EASEMENTS |
|--------------------------|------------|--------------|-----------------|--------------|-------------------------|--|------------------------------------------------------|--------------------|-----------------------|--------------------|
| LINE ID | PROJECT ID | PROJECT TYPE | PROJECT TRIGGER | VOLTAGE (KV) | ROUTE LINE LENGTH ADDED | | TOWERS/POLES (INCLUDING STRUCTURES, AND CIVIL WORKS) | CIVIL WORKS | RELATED PARTY MARGINS | LAND PURCHASES |
| | | | | | KM ADDED | | Configuration | Expenditure (\$'s) | Expenditure (\$'s) | Expenditure (\$'s) |
| | | | | | | | | | | |

2.3.4 - AUGEX - TOTAL EXPENDITURE

| AUGMENTATION CAPEX (in thousands) | EXPENDITURE (\$'s) |
|-----------------------------------|--------------------|
| | 2016-17 |
| Substations | |
| Lines | |
| Other assets | |
| Total augmentation capex: | |

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REGULATORY REPORTING STATEMENT

AusNet (T)

CATEGORY ANALYSIS 2016-17

2.5 CONNECTIONS EXPENDITURE

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There are **TWO** tables on this worksheet. Each has been grouped (or sub-grouped). See the *Instructions* sheet on how to group or ungroup data.

2.5.1 - EXPENDITURE ON CONNECTION PROJECTS

| CONNECTION PROJECT | EXPENDITURE (\$0's) |
|--------------------------------------------------------------|---------------------|
| | 2016-17 |
| DIRECT MATERIALS EXPENDITURE | |
| TD-0001146 - FTS-FSH 66kV Line Relay Replacement | 122,119 |
| TD-0001309 - TSTS-L 66kV Line Protection Relay replacement | 53,449 |
| TC-0006066 - Enable Auto Reclose on 3x66kV CitiPower Feeders | 35,225 |
| DIRECT LABOUR EXPENDITURE | |
| TD-0001146 - FTS-FSH 66kV Line Relay Replacement | 136,106 |
| TD-0001309 - TSTS-L 66kV Line Protection Relay replacement | 133,985 |
| TC-0006066 - Enable Auto Reclose on 3x66kV CitiPower Feeders | 41,503 |

2.5.2 - DESCRIPTION OF CONNECTION PROJECTS

| | CONNECTION RATING (MVA) | CONNECTION VOLTAGE (KV) | UNDERGROUND / OVERHEAD | YEAR CONNECTION PROJECT COMPLETED |
|--------------------------------------------------------------|-------------------------|-------------------------|------------------------|-----------------------------------|
| TD-0001146 - FTS-FSH 66kV Line Relay Replacement | pt change the rating | 66.0 | Overhead | 2017 |
| TD-0001309 - TSTS-L 66kV Line Protection Relay replacement | pt change the rating | 66.0 | Overhead | 2017 |
| TC-0006066 - Enable Auto Reclose on 3x66kV CitiPower Feeders | pt change the rating | 66.0 | Overhead | 2017 |



Mark selection as
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There are 10487 tables in this worksheet - each has been 'grouped' (and sub-grouped) for easy navigation. See the instructions sheet on how to group worksheets.

| EXPENDITURE CATEGORY | ASST. CATEGORY | EXPENDITURE (000) | 2016-17 |
|--------------------------------|------------------------------------------|-------------------|---------|
| IT & COMMUNICATIONS | | | |
| IT & COMMUNICATIONS | Client device expenditure | 11,071,736 | |
| | Recurrent expenditure | 312,629 | |
| | Non-recurrent expenditure | 10,759,107 | |
| MOTOR VEHICLES | | | |
| MOTOR VEHICLES | Light commercial vehicle | 698,862 | |
| | Elevated work platform (LOV) | - | |
| | Elevated work platform (HCV) | - | |
| | Heavy commercial vehicle | 105,206 | |
| | Other buildings and property expenditure | 7,376,917 | |
| | Other expenditure | - | |
| | OTHER - PNG/overseas | - | |
| LAKE | | | |
| LAKE | Client device expenditure | 6,246,352 | |
| | Recurrent expenditure | (424,531) | |
| | Non-recurrent expenditure | 6,670,883 | |
| MOTOR VEHICLES | | | |
| MOTOR VEHICLES | Light commercial vehicle | 281,637 | |
| | Elevated work platform (LOV) | - | |
| | Elevated work platform (HCV) | - | |
| | Heavy commercial vehicle | 89,332 | |
| | Other buildings and property expenditure | 3,200,000 | |
| | Other expenditure | 432,224 | |
| | TOOLS AND EQUIPMENT | 1,025,091 | |

| NON-WORK CATEGORY | DECORATOR METRIC | VOLUMES (000) | 2016-17 |
|---------------------|-------------------|---------------|---------|
| IT & COMMUNICATIONS | Employee workdays | 581 | |
| | Number of devices | 665 | |
| | | 877 | |

| ASST. CATEGORY | DECORATOR METRIC | UNIT | VOLUMES / % | 2016-17 |
|------------------------------|---------------------------------------------------------------------------|------------|-------------|---------|
| CAR | Average kilometers travelled | 0% | 18,600 | |
| | Number leased | 0% | 14 | |
| | Number in fleet | 0% | 62 | |
| LIGHT COMMERCIAL VEHICLE | Proportion of total fleet expenditure allocated as regulatory expenditure | (per cent) | 91% | |
| | Average kilometers travelled | 0% | 179,215 | |
| | Number purchased | 0% | 5 | |
| ELEVATED WORK PLATFORM (LOV) | Proportion of total fleet expenditure allocated as regulatory expenditure | (per cent) | 91% | |
| | Average kilometers travelled | 0% | - | |
| | Number leased | 0% | - | |
| ELEVATED WORK PLATFORM (HCV) | Proportion of total fleet expenditure allocated as regulatory expenditure | (per cent) | 0% | |
| | Average kilometers travelled | 0% | - | |
| | Number purchased | 0% | - | |
| HEAVY COMMERCIAL VEHICLE | Proportion of total fleet expenditure allocated as regulatory expenditure | (per cent) | 0% | |
| | Average kilometers travelled | 0% | 8,245 | |
| | Number purchased | 0% | 2 | |
| | Number in fleet | 0% | 0 | |
| | Proportion of total fleet expenditure allocated as regulatory expenditure | (per cent) | 91% | |

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REGULATORY REPORTING STATEMENT

AusNet (T)

CATEGORY ANALYSIS 2016-17

2.7 VEGETATION MANAGEMENT

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There are **THREE** tables on this worksheet. Each has been 'grouped' for easy navigation. See the *Instructions* sheet on how to group or ungroup data.

2.7.1 - DESCRIPTOR METRICS BY ZONE

| ZONES | ASSET / ENVIRONMENTAL FACTOR | UNITS | VOLUMES | |
|--------|----------------------------------------------|--------|---------|-----|
| | | | 2016-17 | |
| ZONE 1 | Route line length within zone | km | 5 | 017 |
| | Number of maintenance spans | 0's | 1 | 377 |
| | Total length of maintenance spans | km | 5 | 30 |
| | Average number of trees per maintenance span | 0's | 1 | 2 |
| | Length of vegetation corridors | km | 1 | 590 |
| | Average width of vegetation corridors | m/feet | 60 | |
| | Average frequency of cutting cycle | years | 3 | |

2.7.2 - EXPENDITURE METRICS BY ZONE

| ZONES | SERVICE SUBCATEGORY | EXPENDITURE (\$0's) | |
|--------|-----------------------------------------|---------------------|--|
| | | 2016-17 | |
| ZONE 1 | Tree trimming | | |
| | Vegetation corridor clearance | | |
| | Inspection | | |
| | Audit | | |
| | Contractor liaison expenditure | | |
| | Other vegetation management expenditure | | |

2.7.3 - DESCRIPTOR METRICS ACROSS ALL ZONES - UNPLANNED VEGETATION EVENTS

| DESCRIPTOR METRIC | VOLUMES (0's) | |
|-----------------------------------------------------------------------------------------------|---------------|---|
| | 2016-17 | |
| Number of fire starts caused by vegetation grow-ins (NSP responsibility) | - | - |
| Number of fire starts caused by vegetation blow-ins and fall-ins (NSP responsibility) | - | - |
| Number of outages caused by vegetation grow-ins (NSP responsibility) | - | - |
| Number of outages caused by vegetation blow-ins and fall-ins (NSP responsibility) | - | - |
| Number of fire starts caused by vegetation grow-ins (other party responsibility) | - | - |
| Number of fire starts caused by vegetation blow-ins and fall-ins (other party responsibility) | - | - |
| Number of outages caused by vegetation grow-ins (other party responsibility) | - | - |
| Number of outages caused by vegetation blow-ins and fall-ins (other party responsibility) | - | - |

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REGULATORY REPORTING STATEMENT

AusNet (T)

CATEGORY ANALYSIS 2016-17

2.8 MAINTENANCE

Mark selection CONFIDENTIAL

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Mark selection as AMENDED

Return selection to

Return selection to NON-AMENDED

There are 17x10 tables on this worksheet. Each has been 'grouped' for easy navigation. See the 'Instructions' sheet on how to group or ungroup data.

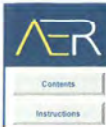
2.8.1 - DESCRIPTOR METRICS FOR ROUTINE AND NON-ROUTINE MAINTENANCE

| MAINTENANCE ACTIVITY | MAINTENANCE ASSET CATEGORY | MEASURE / ASSET QUANTITY | UNITS | ASSET QUANTITY | | AVERAGE AGE OF ASSET GROUP | INSPECTION CYCLE (YEARS) | MAINTENANCE CYCLE (YEARS) |
|----------------------------------------------|----------------------------------------------|--------------------------------------------|-------|----------------|-----------------------|----------------------------|--------------------------|---------------------------|
| | | | | AT YEAR END | INSPECTED/ MAINTAINED | | | |
| | | | | 2016-17 | 2016-17 | 2016-17 | | |
| Transmission lines maintenance | Transmission towers | Number of towers | 0's | 13,282 | 30,945 | 47.2 | 0.5 | 3.0 |
| | Transmission tower support structures | Number of towers | 0's | 69,723 | 37,186 | 46.8 | 3.0 | 5.0 |
| | Conductors | Route length | km | 5,009 | 1,670 | 43.0 | 3.0 | - |
| Substations equipment & property maintenance | Transmission cables | Route length | km | 9 | 7 | 23.1 | 1.0 | 1.0 |
| | Substation switchbays (incl. Reactive plant) | Number of switchbays | 0's | 1,343 | 2,575 | 22.3 | 1.0 | 6.0 |
| | Substation power transformers | Number of transformers | 0's | 358 | 300 | 31.2 | 1.0 | 4.0 |
| SCADA & network control maintenance | Substation property | Number of substation properties maintained | 0's | 47 | 754 | 30.0 | 0.1 | 0.4 |
| | SCADA & network control maintenance | Units | 0's | 17,071 | 8,058 | 19.4 | 4.0 | 4.0 |
| Protection systems maintenance | Protection systems maintenance | Units | 0's | 6,553 | 4,369 | 14.6 | 3.0 | 3.0 |
| Other maintenance activity | | | | | | | | |

2.8.2 - COST METRICS FOR ROUTINE AND NON-ROUTINE MAINTENANCE

| ASSET CATEGORIES | ASSET SUBCATEGORIES | DIRECT EXPENDITURE (\$'s) | |
|----------------------------------------------|----------------------------------------------|---------------------------|-------------------------|
| | | ROUTINE MAINTENANCE | NON-ROUTINE MAINTENANCE |
| | | 2016-17 | 2016-17 |
| Transmission lines maintenance | Transmission towers | 1,835,959 | 831,818 |
| | Transmission tower support structures | 710,104 | 915,651 |
| | Conductors | 123,316 | 810,838 |
| | Transmission cables | 35,430 | 62,652 |
| Substations equipment & property maintenance | Substation switchbays (incl. Reactive plant) | 3,604,107 | 4,658,173 |
| | Substation power transformers | 491,717 | 1,395,864 |
| | Substation property | 1,189,452 | 532,527 |
| SCADA & network control maintenance | SCADA & network control maintenance | 577,465 | 476,374 |
| Protection systems maintenance | Protection systems maintenance | 1,474,726 | 526,518 |
| Other maintenance activity | | | |

Released under FOI



REGULATORY REPORTING STATEMENT

AusNet (T)

CATEGORY ANALYSIS 2016-17

2.10 OVERHEADS

Mark selection CONFIDENTIAL

Return selection to

FOR AMENDED SUBMISSION

Mark selection as AMENDED

Return selection to NON-AMENDED

There are TWO tables on this worksheet. Each has been 'grouped' (and sub-grouped) for easy navigation. See the instructions sheet on how to group or ungroup data.

Instructions
Enter each expenditure category currently reported under annual Information Guidelines.

2.10.1 - NETWORK OVERHEADS EXPENDITURE

| | | EXPENDITURE (\$'s) |
|---------------------------------------|-----------------------------------------|-----------------------|
| | | 2016-17 |
| MAINTENANCE SUPPORT | | |
| Prescribed Services | MAINTENANCE | 188,451 |
| Negotiated Services | Total | - |
| Unregulated Services | Total | - |
| NETWORK MONITORING AND CONTROL | | |
| Prescribed Services | OPERATIONS | 8,307,622 |
| Negotiated Services | Total | - |
| Unregulated Services | Total | - |
| ASSET MANAGEMENT SUPPORT | | |
| Prescribed Services | ASSET MANAGEMENT SUPPORT ASSET WORKS | 18,929,166 546,874 |
| Negotiated Services | Total | - |
| Unregulated Services | Total | 1,022,687 |

2.10.2 - CORPORATE OVERHEADS EXPENDITURE

| | | EXPENDITURE (\$'s) |
|----------------------------|---------------------|--------------------|
| | | 2016-17 |
| CORPORATE OVERHEADS | | |
| Prescribed Services | TAXES AND CHARGES | - |
| | INSURANCE | 4,304,613 |
| | SELF-INSURANCE | 1,702,246 |
| | OH&S | 939,309 |
| | FINANCE | 5,870,305 |
| | HR | 2,771,727 |
| | IT SUPPORT | 1,279,353 |
| | OTHER | 12,636,891 |
| | AVAILABILITY REBATE | 165,992 |
| | EASEMENT TAX | 111,322,940 |
| Negotiated Services | Total | 379,269 |
| Unregulated Services | Total | 19,012,611 |



REGULATORY REPORTING STATEMENT

AusNet (T)
CATEGORY ANALYSIS 2016-17

Released under FOI

Marked as CONFIDENTIAL
Return to Section
FOR AMENDED SUBMITS
Marked as AMENDED
Return to Section
FOR AMENDED SUBMITS

2.11 LABOUR

There are TWO tables on this worksheet. Each table has been 'grouped' (and subgrouped) for easy navigation. See the 'Instructions' sheet on how to group or ungroup data.

2.11.1 - COST METRICS PER ANNUM

| | | ASL (\$'s) | TOTAL LABOUR EXPENDITURE (\$'s) | AVERAGE PRODUCTIVE WORK HOURS PER ASL (\$'s) | STAND-DOWN OCCURRENCES PER ASL (\$'s) |
|-----------------------------|------------------------------------------------------------------------------------------------------------------------------------------|---------------|---------------------------------------|----------------------------------------------------------|------------------------------------------------|
| | | 2016-17 | 2016-17 | 2016-17 | 2016-17 |
| CORPORATE OVERHEADS | Executive manager Senior manager Manager Professional Semi professional Support staff Intern, junior staff, apprentice | | | | |
| NETWORK OVERHEADS | Executive manager Senior manager Manager Professional Semi professional Support staff Intern, junior staff, apprentice | | | | |
| TOTAL DIRECT NETWORK LABOUR | Skilled electrical worker Skilled non electrical worker Apprentice Unskilled worker | | | | |

2.11.2 - DESCRIPTOR METRICS

| AVERAGE PRODUCTIVE WORK HOURS PER ASL | | ORDINARY TIME (\$'s) | | OVERTIME (\$'s) | |
|---------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------|----------------------|------------------------|-----------------|------------------------|
| | | PER ASL | HOURLY RATE PER ASL | PER ASL | HOURLY RATE PER ASL |
| | | 2016-17 | 2016-17 | 2016-17 | 2016-17 |
| CORPORATE OVERHEADS | Executive manager Senior manager Manager Professional Semi professional Support staff Intern, junior staff, apprentice | | | | |
| NETWORK OVERHEADS | Executive manager Senior manager Manager Professional Semi professional Support staff Intern, junior staff, apprentice | | | | |
| TOTAL DIRECT NETWORK LABOUR | Skilled electrical worker Skilled non electrical worker Apprentice Unskilled worker | | | | |

Released under FOI

REGULATORY REPORTING STATEMENT

AusNet (T)

CATEGORY ANALYSIS 2016-17

2.12 INPUT TABLES

Mark selection CONFIDENTIAL

Return selection to

FOR AMENDED SUBMISSIONS ONLY

Mark selection as AMENDED

Return selection to NDA AMENDED

2.12 INPUT TABLES

| | | DIRECT MATERIAL EXPENDITURE (\$0's) | DIRECT LABOUR EXPENDITURE (\$0's) | CONTRACT EXPENDITURE (\$0's) | OTHER EXPENDITURE (\$0's) | RELATED PARTY CONTRACT EXPENDITURE (\$0's) | RELATED PARTY CONTRACT MARGIN |
|-------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------|--------------------------------------------|-------------------------------|
| | | 2016-17 | 2016-17 | 2016-17 | 2016-17 | 2016-17 | 2016-17 |
| VEGETATION MANAGEMENT | ZONE 1 | 1,096 | 412,551 | 2,024,475 | 38 | | |
| ROUTINE MAINTENANCE | Transmission Lines Maintenance Substations Equipment & Property Maintenance SCADA & Network Control Maintenance Protection Systems Maintenance | 8,843 215,088 16,621 (16) | 861,365 1,529,427 258,486 598,047 | 1,692,739 3,207,902 783,693 629,179 | 141,863 332,858 18,665 47,520 | | |
| NON-ROUTINE MAINTENANCE | Transmission Lines Maintenance Substations Equipment & Property Maintenance SCADA & Network Control Maintenance Protection Systems Maintenance | 11,015 822,411 39,407 31,358 | 382,381 1,575,443 234,226 29,374 | 2,044,638 3,614,323 172,204 465,660 | (17,073) 274,481 20,536 3,126 | | |
| OVERHEADS | Network Overheads Corporate Overheads | 541,133 399,394 | 22,442,798 19,831,717 | 5,474,859 11,680,593 | (886,872) 109,281,672 | | |
| SUSTENTATION | Subtransmission Substations, Switching Stations, Zone Substations Subtransmission Lines HV Feeders Other Assets | - - - - | - - - - | - - - - | - - - - | | |
| CONNECTIONS | All New Customer Connections | 13,260,786 | 3,353,416 | 11,609,892 | 7,369,841 | | |
| REPLACEMENT | Transmission Towers Transmission Tower Support Structures Conductors Transmission Cables Substation Switchbays Substation Power Transformers Substation Busbars/Pole SCADA Network Control and Protection Systems Other | 781,284 6,794,744 325,723 18,505,580 23,081,367 109,418 13,743,771 3,819,599 | 781,284 1,767,261 22,012 4,410,712 2,491,410 1,172,465 6,596,729 1,442,552 | 3,884 5,200,507 - 5,120,122 4,222,557 1,011,614 1,732,577 1,893,063 | 0 2,018,519 16,553 2,507,463 868,853 113,787 5,730,093 1,249,072 | | |
| NON-NETWORK EXPENDITURE | IT and communications Meter vehicles Buildings And Property Other | 3,658 - 223,428 344,095 | 6,057,058 - 268,142 14,478 | 4,848,219 - 5,594,061 456,491 | 4,196,624 1,424,231 1,597,506 568,983 | | |



Released under FOI

FOR AMENDED SUBMISSIONS ONLY
 Return Selection to
 For selection as AMENDED
 Return selection to NON-AMENDED

There is ONE table on this worksheet. Both ROWS and COLUMNS have been 'grouped' for easy navigation. See the Instructions sheet on how to group or ungroup data.

TABLE 5.2.1 - ASSET AGE PROFILE

| ASSET GROUP | ASSET CATEGORY | ECONOMIC LIFE (YEARS) | | INSTALLED ASSETS - QUANTITY CURRENTLY IN COMMISSION BY YEAR | | | | | | | | | | | | | | |
|-----------------------------------------------------------------------------------------------|------------------------------------------------|-----------------------|--------------------|-------------------------------------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----|----|---|---|
| | | MEAN | STANDARD DEVIATION | 2016-17 | 2015-16 | 2014-15 | 2013-14 | 2012-13 | 2011-12 | 2010-11 | 2009-10 | 2008-09 | 2007-08 | 2006-07 | | | | |
| TRANSMISSION TOWERS Highest operating voltage, Circuit configuration | <= 33 kV; Single Circuit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 33 kV & <= 66 kV; Single Circuit | 70.0 | 12.5 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 66 kV & <= 132 kV; Single Circuit | 70.0 | 12.5 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 132 kV & <= 275 kV; Single Circuit | 70.0 | 12.5 | - | - | - | 1 | 2 | 13 | 6 | - | - | - | - | - | - | - | |
| | > 275 kV & <= 330 kV; Single Circuit | 70.0 | 12.5 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 330 kV & <= 500 kV; Single Circuit | 70.0 | 12.5 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 500 kV; Single Circuit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | <= 33 kV; Multiple Circuit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | > 33 kV & <= 66 kV; Multiple Circuit | 70.0 | 12.5 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | > 66 kV & <= 132 kV; Multiple Circuit | 70.0 | 12.5 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | > 132 kV & <= 275 kV; Multiple Circuit | 70.0 | 12.5 | - | - | - | - | - | - | 3 | - | - | - | - | - | - | - | - |
| | > 275 kV & <= 330 kV; Multiple Circuit | 70.0 | 12.5 | - | - | - | - | - | - | - | - | - | - | 17 | - | 3 | - | 1 |
| | > 330 kV & <= 500 kV; Multiple Circuit | 70.0 | 12.5 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| > 500 kV; Multiple Circuit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Other | - | - | - | 3 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| TRANSMISSION TOWER SUPPORT STRUCTURES BY: Highest operating voltage, Circuit configuration | <= 33 kV; Single Circuit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 33 kV & <= 66 kV; Single Circuit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 66 kV & <= 132 kV; Single Circuit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 132 kV & <= 275 kV; Single Circuit | 70.0 | 12.6 | - | - | - | - | 12 | 245 | - | - | 15 | - | - | - | 6 | - | |
| | > 275 kV & <= 330 kV; Single Circuit | 70.0 | 12.5 | - | - | - | - | - | 3 | - | - | - | - | - | - | 13 | - | |
| | > 330 kV & <= 500 kV; Single Circuit | 70.0 | 12.5 | - | - | - | - | - | - | - | 6 | - | - | - | - | - | - | |
| | > 500 kV; Single Circuit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | <= 33 kV; Multiple Circuit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | > 33 kV & <= 66 kV; Multiple Circuit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | > 66 kV & <= 132 kV; Multiple Circuit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | > 132 kV & <= 275 kV; Multiple Circuit | 70.0 | 12.5 | - | - | - | 2 | 108 | 12 | - | - | 12 | - | - | 36 | - | - | |
| | > 275 kV & <= 330 kV; Multiple Circuit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | > 330 kV & <= 500 kV; Multiple Circuit | 70.0 | 12.5 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| > 500 kV; Multiple Circuit | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Other | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| CONDUCTORS BY: Voltage, Maximum continuous rating | <= 33 kV; <= 100 MVA | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | <= 33 kV; > 100 MVA & <= 400 MVA | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | <= 33 kV; > 400 MVA | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 33 kV & <= 66 kV; <= 100 MVA | 60.0 | 15.0 | - | - | - | - | - | - | - | - | 1 | - | - | - | - | - | |
| | > 33 kV & <= 66 kV; > 100 MVA & <= 400 MVA | 60.0 | 15.0 | - | - | - | - | - | - | - | - | 0 | - | - | - | - | - | |
| | > 33 kV & <= 66 kV; > 400 MVA | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 66 kV & <= 132 kV; <= 100 MVA | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 66 kV & <= 132 kV; > 100 MVA & <= 400 MVA | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 66 kV & <= 132 kV; > 400 MVA | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 132 kV & <= 275 kV; <= 200 MVA | - | - | - | - | 0 | - | - | - | - | - | - | - | - | - | - | - | |
| | > 132 kV & <= 275 kV; > 200 MVA & <= 600 MVA | 60.0 | 15.0 | - | - | - | - | 0 | - | 242 | - | 2 | 179 | 14 | 3 | 4 | - | |
| | > 132 kV & <= 275 kV; > 600 MVA | 60.0 | 15.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 275 kV & <= 330 kV; <= 850 MVA | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 275 kV & <= 330 kV; > 850 MVA & <= 1200 MVA | 60.0 | 15.0 | - | - | - | - | - | - | - | - | 0 | - | - | 0 | - | - | |
| | > 275 kV & <= 330 kV; > 1200 MVA | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 330 kV & <= 500 kV; <= 1000 MVA | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 330 kV & <= 500 kV; > 1000 MVA & <= 1500 MVA | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 330 kV & <= 500 kV; > 1500 MVA | 60.0 | 15.0 | - | - | - | - | 10 | 253 | 247 | - | 2 | 2 | - | - | - | - | |
| | > 500 kV; <= 2000 MVA | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 500 kV; > 2000 MVA & <= 3000 MVA | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | > 500 kV; > 3000 MVA | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Other | 60.0 | 15.0 | - | - | - | - | - | - | - | - | 3 | 29 | - | 1 | 1 | - | | |

Released under FOI

| 2005-06 | 2004-05 | 2003-04 | 2002-03 | 2001-02 | 2000-01 | 1999-00 | 1998-99 | 1997-98 | 1996-97 | 1995-96 | 1994-95 | 1993-94 | 1992-93 | 1991-92 | 1990-91 | 1989-90 | 1988-89 | 1987-88 | 1986-87 | 1985-86 | 1984-85 | 1983-84 | 1982-83 | 1981-82 |
|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 24 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 20 | - | - |
| 8 | 2 | - | - | - | - | 3 | - | - | - | - | - | 5 | - | - | - | 2 | - | 1 | 66 | 4 | 155 | - | 33 | 3 |
| 6 | - | - | 24 | - | - | 3 | - | - | - | - | 1 | - | - | 1 | 1 | 12 | 4 | 3 | 75 | 343 | 79 | 104 | 52 | 640 |
| - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 90 | 55 | - |
| 4 | - | - | 1 | - | - | - | - | 1 | - | - | 12 | 12 | - | - | - | - | 188 | 15 | 9 | - | 19 | 9 | 22 | - |
| - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 616 |
| - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | 24 | - | - | 9 | - | - | - | - | - | 9 | - | - | - | 54 | - | - | 153 | - | 501 | - | 114 | 12 |
| - | - | - | - | - | - | - | - | - | - | - | 6 | - | - | 6 | - | - | - | 6 | 432 | 2,081 | 468 | 624 | 225 | 3,831 |
| 6 | - | - | - | - | - | - | - | 24 | - | - | 132 | 120 | - | - | - | - | 1,464 | 243 | 396 | - | 360 | 54 | 270 | - |
| - | - | - | - | - | - | - | - | - | - | - | - | - | - | 66 | - | - | 60 | - | - | - | - | - | - | 4,066 |
| - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 39 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 25 | 0 | - |
| - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 34 | - |
| - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 77 | 0 | - | - | - | - | - | - | 1 | - | - | 8 | 1 | - | - | - | 159 | - | 20 | 0 | 75 | 3 | 8 | 1 | - |
| - | - | - | - | - | - | - | - | - | - | - | - | 7 | - | - | - | - | - | 7 | 5 | - | 0 | 3 | 13 | - |
| - | - | - | 10 | - | - | 1 | - | - | - | - | - | - | - | - | - | 5 | - | 0 | - | - | - | 0 | - | - |
| 273 | - | - | - | - | - | - | - | - | - | - | 0 | - | - | 2 | - | 1 | 1 | - | 27 | - | 29 | 42 | 15 | 160 |
| 2 | - | - | 16 | - | - | 2 | - | - | - | - | 7 | 1 | - | 2 | 0 | 3 | 162 | - | 57 | 244 | 74 | 59 | 55 | 675 |

Released under FOI

| 1960-61 | 1975-80 | 1976-76 | 1977-76 | 1978-77 | 1979-76 | 1974-75 | 1972-74 | 1972-72 | 1971-72 | 1970-71 | 1969-70 | 1968-69 | 1967-68 | 1966-67 | 1965-66 | 1964-65 | 1963-64 | 1962-63 | 1961-62 | 1960-61 | 1959-60 | 1958-59 | 1957-58 |
|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| - | - | - | - | - | - | - | - | - | 30 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 130 | 95 | 5 | - | 2 | 3 | 15 | 7 | 690 | 8 | 32 | 418 | 392 | 9 | 6 | 157 | 29 | 2 | 1,032 | 275 | 34 | - | 8 | 908 |
| 169 | 147 | 1 | - | - | - | - | - | - | 2 | - | 549 | - | 544 | 541 | 226 | 35 | - | 3 | 6 | - | - | 228 | - |
| - | - | - | - | - | - | - | - | - | - | - | - | - | 489 | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | 109 | - | - | 38 | - | 17 | 1 | - | - | - | - | - | - | - | - |
| 427 | 16 | 12 | - | 120 | - | 2 | 36 | 9 | 5 | 19 | 20 | 47 | 50 | 357 | 118 | 309 | 94 | 320 | 56 | - | - | - | - |
| - | 12 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 636 | 381 | 15 | - | 3 | - | 42 | 24 | 916 | 12 | 21 | 504 | 1,134 | 24 | 9 | 534 | 10 | 3 | 3,001 | 634 | 114 | - | - | 3,007 |
| - | 546 | - | - | - | - | - | - | - | 6 | - | - | - | 1,317 | 1,866 | 861 | 120 | - | 12 | - | - | - | 856 | - |
| 909 | 36 | - | - | - | - | 3 | 15 | 102 | - | - | 3,438 | - | 3,071 | 126 | 9 | 6 | - | 150 | 27 | - | - | - | 87 |
| - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 3,900 | 378 | 198 | - | 1,206 | - | 24 | 555 | 18 | 84 | 384 | 395 | 792 | 780 | 3,156 | 1,485 | 4,823 | 753 | 1,797 | 711 | - | - | - | - |
| - | 120 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | 37 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | 1 | - | - | 22 | - | 10 | 5 | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 313 | 43 | 5 | - | 3 | - | 3 | 3 | 279 | 2 | 7 | 1 | 131 | 13 | 249 | 107 | 156 | 64 | 444 | 154 | 15 | - | 5 | 376 |
| 66 | 12 | 1 | - | - | - | - | 21 | - | 3 | 6 | 10 | 26 | 17 | - | 26 | 54 | 0 | - | 0 | - | - | - | 0 |
| - | 61 | - | - | - | - | - | - | - | 1 | - | - | - | 222 | 221 | 98 | 14 | - | 1 | 1 | - | - | 101 | 0 |
| - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 23 | 3 | - | - | - | - | - | - | - | - | - | 195 | - | 181 | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 173 | 119 | 5 | - | 62 | 0 | 7 | 25 | 282 | 42 | 12 | 521 | 172 | 824 | 586 | 285 | 70 | 6 | 420 | 133 | - | - | 92 | 226 |

Released under FOI



REGULATORY REPORTING STATEMENT
AusNet (T)
CATEGORY ANALYSIS 2016-17
5.3 MAXIMUM DEMAND AT NETWORK LEVEL

Mark selection **CONFIDENTIAL**
Return selection to

FOR AMENDED SUBMISSIONS ONLY
Mark selection as **AMENDED**
Return selection to **NON-AMENDED**

5.3.1 - RAW AND WEATHER CORRECTED COINCIDENT MD AT NETWORK LEVEL (Summed at transmission connection point)

| | UNIT | 2016-17 |
|---------------------------------------------------|------|---------|
| Raw network coincident MD | MW | |
| Date MD occurred | | |
| Half hour time period MD occurred | | |
| Winter/summer peaking | | |
| Embedded generation | MW | |
| Weather corrected (10% POE) network coincident MD | MW | |
| Weather corrected (50% POE) network coincident MD | MW | |

