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This template is to be used by Providers to fulfil its reporting obligations to the AER.

INSTRUCTIONS

Complete the **Business & other details** worksheet before entering data or values in any other worksheets. The Business & other details worksheet is linked to other worksheets within the workbook and automatically generates certain column headings and conditional formatting.

Identifying CONFIDENTIAL INFORMATION:
Please use the macros at the top of each worksheet to identify confidential information.
- To do this by selecting the cell or cells that contain confidential information and then run the Macro: CONFIDENTIAL/CONFIDENTIAL. This will format the cells a specific color or that is identified by the AER's database which in turn marks that information as confidential.
- To reverse this, select the cell or cells and run the Macro: selection to NON-CONFIDENTIAL macro.



UNITS OF MEASURE
All amounts are to be unrounded and reported on a one for one basis that is 1000 is to be entered as '1000'. Appropriate units of measure may be identified in the title column headings or row descriptions.

COLOUR CODING OF INPUT / NON-INPUT CELLS:

Yellow = Input cell (mandatory)
Dark yellow = Input cell (optional)
Orange = Input cell (if data available)
Grey = Not applicable/no inputs required

Please do not copy or paste data into cells that are in columns marked as confidential.

WORKSHEET NAVIGATION
Macro (links in the worksheets from this 'Instructions' file) are provided to allow for easy navigation. The columns on pages that use the outline symbols in the left margin of excel (for those groups) or above the columns (for regular groups) are:
Outline Symbols: 1, 2, 3, 4, and 5.

RETURNING COMPLETED RESPONSES
Please refer to (4) flow to the AER:
1. A confidential version which must contain a complete set of all responses with confidential information marked using the AER's macro: CONFIDENTIAL. This tool will not be completed using the locked template file provided by the AER.
2. An access and an estimate version with confidential information marked using the AER's macro: CONFIDENTIAL. This macro will not be completed using the locked template provided by the AER.
3. A public version with confidential information either removed completely or aggregated in some form together with a public version of the responses.
Use the drop down on the Business & other details worksheet to identify the file as either confidential or non-confidential as applicable.

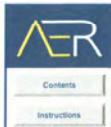
SUBMITTING AMENDED DATA TO THE AER
If an NSP wishes to correct data previously submitted to the AER it should request that data using the original completed submission as the starting point. Please make any necessary changes to the data. Data that is no longer amended should be left unchanged.
NSP's must identify the reason for the amendments in the Amendment Reason box on the Business and other details worksheet. NSP's may provide further details regarding any amendments in the Amendments worksheet.



Please refer to (2) flow - a confidential version and a public version of the amended submission to the AER.

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REGULATORY REPORTING STATEMENT

AusNet (T)

CATEGORY ANALYSIS 2016-17

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1. Business details

Business details and other details

2. Expenditure

2.1 Expenditure summary

2.2 Repex

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2.5 Connections

2.6 Non-network

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2.8 Maintenance

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REGULATORY REPORTING STATEMENT
AusNet (T)
CATEGORY ANALYSIS 2016-17
BUSINESS & OTHER DETAILS

Instructions

Complete the following business details regulatory template **before** entering data or values in any other regulatory template. This regulatory template is linked to other cells within the spreadsheet and automatically generates column headings.

SUBMISSION PARTICULARS INPUT SHEETS

ENTITY DETAILS						
Short name	AusNet (T)					
ACN / ABN	78 079 798 173					
Business address	Address 1	Level 32				
	Address 2	2 Southbank Boulevard				
	Suburb	SOUTHBANK				
	State	Vic	p/code	3006		
Postal address	Address 1	Locked Bag 14051				
	Address 2					
	Suburb	MELBOURNE CITY MAIL CENTRE				
	State	Vic	p/code	8001		
Contact name/s	Clare Thompson					
Contact phone/s						
Contact email address/s	Clare.E.Thompson@AusnetServices.com.au					
REGULATORY CONTROL PERIODS						
Forthcoming regulatory control period	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21
Current regulatory control period	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16
Previous regulatory control period	2005-06	2006-07	2007-08	2008-09	2009-10	
Current regulatory year	2016-17					

DELETE NR 'CRY' IF NOT AN ANNUAL RIN (EB, CA, ARR)

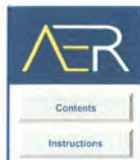
APPLY NR 'CRY' IF AN ANNUAL RIN (EB, CA, ARR)

Source	Reporting	Please select the correct submission type from the dropdown list.
Data quality (actual, estimate, public, consolidated)	Consolidated	

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REGULATORY REPORTING STATEMENT

AusNet (T)

CATEGORY ANALYSIS 2016-17

2.1 EXPENDITURE SUMMARY AND RECONCILIATION

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There are **TWO** tables on this worksheet. Each has been grouped for ease of navigation. See the *Instructions* sheet on how to group or ungroup tables.

2.1.1 - PRESCRIBED TRANSMISSION SERVICES CAPEX (as incurred)

	Actual (\$0's)
	2016-17
Replacement expenditure	113,844,839
Connections	35,784,974
Augmentation Expenditure	-
Non-network	8,156,534
Capitalised network overheads	8,486,887
Capitalised corporate overheads	-4,876,241
balancing item	(39,729,223)
TOTAL CAPEX	131,420,253

2.1.2 - PRESCRIBED TRANSMISSION SERVICE OPEX

	Actual (\$0's)
	2016-17
Vegetation management	3,348,130
Maintenance	20,052,790
Non-network	19,961,765
Network overheads	19,485,226
Corporate overheads	136,117,135
balancing item	
TOTAL OPEX	198,965,046

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REGULATORY REPORTING STATEMENT

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CATEGORY ANALYSIS 2016-17

2.2 REPEX

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There are TWO tables (with three sub-tables each) on this worksheet. Each table has been grouped (and sub-grouped) for ease of navigation. See the Instructions sheet on how to group or ungroup data.

2.2.1 - REPLACEMENT EXPENDITURE, VOLUMES AND ASSET FAILURES BY ASSET CATEGORY

ASSET GROUP	ASSET CATEGORY	EXPENDITURE (\$0's)	ASSET REPLACEMENTS	ASSET FAILURES
		2016-17	2016-17	2016-17
TRANSMISSION TOWERS Highest operating voltage; Circuit configuration	<= 33 kV ; Single Circuit > 33 kV & <= 66 kV ; Single Circuit > 66 kV & <= 132 kV ; Single Circuit > 132 kV & <= 275 kV ; Single Circuit > 275 kV & <= 330 kV ; Single Circuit > 330 kV & <= 500 kV ; Single Circuit > 500 kV ; Single Circuit <= 33 kV ; Multiple Circuit > 33 kV & <= 66 kV ; Multiple Circuit > 66 kV & <= 132 kV ; Multiple Circuit > 132 kV & <= 275 kV ; Multiple Circuit > 275 kV & <= 330 kV ; Multiple Circuit > 330 kV & <= 500 kV ; Multiple Circuit > 500 kV ; Multiple Circuit Other			
TRANSMISSION TOWER SUPPORT STRUCTURES BY: Highest operating voltage; Circuit configuration	<= 33 kV ; Single Circuit > 33 kV & <= 66 kV ; Single Circuit > 66 kV & <= 132 kV ; Single Circuit > 132 kV & <= 275 kV ; Single Circuit > 275 kV & <= 330 kV ; Single Circuit > 330 kV & <= 500 kV ; Single Circuit > 500 kV ; Single Circuit <= 33 kV ; Multiple Circuit > 33 kV & <= 66 kV ; Multiple Circuit > 66 kV & <= 132 kV ; Multiple Circuit > 132 kV & <= 275 kV ; Multiple Circuit > 275 kV & <= 330 kV ; Multiple Circuit > 330 kV & <= 500 kV ; Multiple Circuit > 500 kV ; Multiple Circuit Other			
CONDUCTORS BY: Voltage; Maximum continuous rating	<= 33 kV ; <= 100 MVA <= 33 kV ; > 100 MVA & <= 400 MVA <= 33 kV ; > 400 MVA > 33 kV & <= 66 kV ; <= 100 MVA > 33 kV & <= 66 kV ; > 100 MVA & <= 400 MVA > 33 kV & <= 66 kV ; > 400 MVA > 66 kV & <= 132 kV ; <= 100 MVA > 66 kV & <= 132 kV ; > 100 MVA & <= 400 MVA > 66 kV & <= 132 kV ; > 400 MVA > 132 kV & <= 275 kV ; <= 200 MVA	2,756,707	64	

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	≤ 132 kV & ≤ 275 kV ; > 200 MVA & ≤ 600 MVA > 132 kV & ≤ 275 kV ; > 600 MVA > 275 kV & ≤ 330 kV ; ≤ 800 MVA > 275 kV & ≤ 330 kV ; > 800 MVA & ≤ 1200 MVA > 275 kV & ≤ 330 kV ; > 1200 MVA > 330 kV & ≤ 500 kV ; ≤ 1000 MVA > 330 kV & ≤ 500 kV ; > 1000 MVA & ≤ 1500 MVA > 330 kV & ≤ 500 kV ; > 1500 MVA > 500 kV ; ≤ 2000 MVA > 500 kV ; > 2000 MVA & ≤ 3000 MVA > 500 kV ; > 3000 MVA Other	41,733,872	31	
TRANSMISSION CABLES BY: Highest operating voltage; Insulation type	≤ 33 kV ; Oil Filled > 33 kV & ≤ 66 kV ; Oil Filled > 66 kV & ≤ 132 kV ; Oil Filled > 132 kV & ≤ 275 kV ; Oil Filled > 275 kV & ≤ 330 kV ; Oil Filled > 330 kV & ≤ 500 kV ; Oil Filled > 500 kV ; Oil Filled ≤ 33 kV ; XLPE Insulated > 33 kV & ≤ 66 kV ; XLPE Insulated > 66 kV & ≤ 132 kV ; XLPE Insulated > 132 kV & ≤ 275 kV ; XLPE Insulated > 275 kV & ≤ 330 kV ; XLPE Insulated > 330 kV & ≤ 500 kV ; XLPE Insulated > 500 kV ; XLPE Insulated ≤ 33 kV ; Other Insulated > 33 kV & ≤ 66 kV ; Other Insulated > 66 kV & ≤ 132 kV ; Other Insulated > 132 kV & ≤ 275 kV ; Other Insulated > 275 kV & ≤ 330 kV ; Other Insulated > 330 kV & ≤ 500 kV ; Other Insulated > 500 kV ; Other Insulated Other			3
SUBSTATION SWITCHBAYS BY: Highest operating voltage; Switch type	≤ 33 kV ; Air Insulated circuit Breaker > 33 kV & ≤ 66 kV ; Air Insulated circuit Breaker > 66 kV & ≤ 132 kV ; Air Insulated circuit Breaker > 132 kV & ≤ 275 kV ; Air Insulated circuit Breaker > 275 kV & ≤ 330 kV ; Air Insulated circuit Breaker > 330 kV & ≤ 500 kV ; Air Insulated circuit Breaker > 500 kV ; Air Insulated circuit Breaker ≤ 33 kV ; Air Insulated Isolators / Earth Switch > 33 kV & ≤ 66 kV ; Air Insulated Isolators / Earth Switch > 66 kV & ≤ 132 kV ; Air Insulated Isolators / Earth Switch > 132 kV & ≤ 275 kV ; Air Insulated Isolators / Earth Switch > 275 kV & ≤ 330 kV ; Air Insulated Isolators / Earth Switch > 330 kV & ≤ 500 kV ; Air Insulated Isolators / Earth Switch > 500 kV ; Air Insulated Isolators / Earth Switch ≤ 33 kV ; VT > 33 kV & ≤ 66 kV ; VT > 66 kV & ≤ 132 kV ; VT > 132 kV & ≤ 275 kV ; VT > 275 kV & ≤ 330 kV ; VT > 330 kV & ≤ 500 kV ; VT > 500 kV ; VT ≤ 33 kV ; CT > 33 kV & ≤ 66 kV ; CT > 66 kV & ≤ 132 kV ; CT > 132 kV & ≤ 275 kV ; CT > 275 kV & ≤ 330 kV ; CT > 330 kV & ≤ 500 kV ; CT	104,033 11,564,442 14,270,181	27 16	3 37 54 9 27 15 1 4 1 2 1 1 2 1

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	<ul style="list-style-type: none"> > 500 kV ; CT <= 33 kV ; GIS Module > 33 kV & <= 66 kV ; GIS Module > 66 kV & <= 132 kV ; GIS Module > 132 kV & <= 275 kV ; GIS Module > 275 kV & <= 330 kV ; GIS Module > 330 kV & <= 500 kV ; GIS Module > 500 kV ; GIS Module Other 						<ul style="list-style-type: none"> - 1 16 20 1
SUBSTATION POWER TRANSFORMERS BY: Highest operating voltage; Ampere rating	<ul style="list-style-type: none"> <= 33 kV ; <= 10 MVA <= 33 kV ; > 10 MVA & <= 30 MVA <= 33 kV ; > 30 MVA > 33 kV & <= 66 kV ; <= 10 MVA > 33 kV & <= 66 kV ; > 10 MVA & <= 30 MVA > 33 kV & <= 66 kV ; > 30 MVA > 66 kV & <= 132 kV ; <= 30 MVA > 66 kV & <= 132 kV ; > 30 MVA & <= 60 MVA > 66 kV & <= 132 kV ; > 60 MVA > 132 kV & <= 220 kV ; <= 50 MVA > 132 kV & <= 220 kV ; > 50 MVA & <= 100 MVA > 132 kV & <= 220 kV ; > 100 MVA > 220 kV & <= 275 kV ; <= 50 MVA > 220 kV & <= 275 kV ; > 50 MVA & <= 100 MVA > 220 kV & <= 275 kV ; > 100 MVA > 275 kV & <= 330 kV ; <= 100 MVA > 275 kV & <= 330 kV ; > 100 MVA & <= 250 MVA > 275 kV & <= 330 kV ; > 250 MVA > 330 kV & <= 500 kV ; <= 150 MVA > 330 kV & <= 500 kV ; > 150 MVA & <= 300 MVA > 330 kV & <= 500 kV ; > 300 MVA > 500 kV ; <= 1000 MVA > 500 kV ; > 1000 MVA & <= 1500 MVA > 500 kV ; > 1500 MVA Other 	971,670 6,187,294		3		<ul style="list-style-type: none"> 2 - - - - - - - - 15 13 42 - - - 2 1 4 - 1 - - 4 	
SUBSTATION REACTIVE PLANT BY: Highest operating voltage; Function	<ul style="list-style-type: none"> <= 33 kV ; SVCS > 33 kV & <= 66 kV ; SVCS > 66 kV & <= 132 kV ; SVCS > 132 kV & <= 275 kV ; SVCS > 275 kV & <= 330 kV ; SVCS > 330 kV & <= 500 kV ; SVCS > 500 kV ; SVCS <= 33 kV ; Capacitors > 33 kV & <= 66 kV ; Capacitors > 66 kV & <= 132 kV ; Capacitors > 132 kV & <= 275 kV ; Capacitors > 275 kV & <= 330 kV ; Capacitors > 330 kV & <= 500 kV ; Capacitors > 500 kV ; Capacitors <= 33 kV ; Oil Filled Reactors > 33 kV & <= 66 kV ; Oil Filled Reactors > 66 kV & <= 132 kV ; Oil Filled Reactors > 132 kV & <= 275 kV ; Oil Filled Reactors > 275 kV & <= 330 kV ; Oil Filled Reactors > 330 kV & <= 500 kV ; Oil Filled Reactors > 500 kV ; Oil Filled Reactors Other 	4,943,173		4		<ul style="list-style-type: none"> - - - - - - - 1 7 - 3 1 - - 1 - - 1 - - - 1 11 	
SCADA, NETWORK CONTROL AND PROTECTION SYSTEMS BY: Function	<ul style="list-style-type: none"> Communications Network Assets Master Station Assets Control equipment / systems Infrastructure: protection and control 	72,122		4		<ul style="list-style-type: none"> - - 12 23 	

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	Metering systems	-	-	3
	OPGW	382,475	2	-
	Protection schemes / systems	22,517,171	199	39
	Site establishment	269,482	4	-
	Station SCADA and control systems	890,031	35	4
	Telecommunications Network / Systems	3,064,665	34	-
	Total secondary systems	-	-	-
	Other	2,861,076	17	-
OTHER BY: <i>TNSP defined</i>	<NSP to enter description for Asset Group/Category not listed above>	-	-	-
	Station Property & Civil Infrastructure	16,073,664	213	-
	GENERATORS AND MOTORS	318,333	1	3
	INFRASTRUCTURE : COMPRESSOR	-	-	1
	INFRASTRUCTURE : Earth Grid	-	-	2
	OTHER: NEUTRAL EARTH COMPENSATORS/RESISTORS	-	-	-
	OTHER : SURGE DIVERTERS <= 33 kV ;	-	-	-
	OTHER : SURGE DIVERTERS > 132 kV & <= 275 kV ;	-	-	-
	OTHER : SURGE DIVERTERS > 275 kV & <= 330 kV ;	-	-	-
	OTHER : SURGE DIVERTERS > 33 & <= 66 kV ;	-	-	-
	OTHER : SURGE DIVERTERS > 33 kV & <= 66 kV ;	-	-	-
	OTHER : SURGE DIVERTERS > 330 kV & <= 500 kV ;	-	-	-
	OTHER: <= 33 kV ; BUS	-	-	-
	OTHER: > 132 kV & <= 275 kV ; BUS	-	-	7
	OTHER: > 275 kV & <= 330 kV ; BUS	-	-	-
	OTHER: > 33 kV & <= 66 kV ; BUS	-	-	3
	OTHER: > 330 kV & <= 500 kV ; BUS	-	-	1

2.2.2 - SELECTED ASSET CHARACTERISTICS

ASSET GROUP	ASSET CATEGORY	ASSET VOLUMES CURRENTLY IN COMMISSION	
		2016-17	2016-17
CONDUCTORS BY:			
CONDUCTOR LENGTH MATERIAL TYPE	AAAC	35	-
	AAC	27	-
	ACAR	-	-
	ACSR	6,504	31
	HD Cu	-	-
	OP Ground Wire	1,887	20
	Steel Ground Wire	3,366	35
	ACSR Ground Wire	2,266	24
SUBSTATION REACTIVE PLANT BY:			
REACTIVE CAPACITY	Total MVAR by SVCs	460	3
	Total MVAR by Capacitors	5,291	-
	Total MVAR by Oil Filled Reactors	390	-

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2.3 AUGEX PROJECTS

Mark selection CONFIDENTIAL

FOR AMENDED SUBMISSIONS ONLY

Mark selection as AMENDED

Return selection to

Return selection to NON-AMENDED

There are THREE tables on this worksheet - each has been 'grouped' for easy navigation. Both ROWS and COLUMNS have been grouped. See the instructions sheet on how to group or ungroup tables.

2.3.1 - AUGEX ASSET DATA - SUBSTATIONS

NOTE: TNSP MUST PROVIDE EXPENDITURE INFORMATION ON A PROJECT CLOSE BASIS.

SUBSTATION AND PROJECT SUMMARY										PLANT AND EQUIPMENT	OTHER EXPENDITURE	RELATED PARTY CONTRACTS	LAND AND EASEMENTS
SUBSTATION ID	SUBSTATION TYPE	PROJECT ID	PROJECT TYPE	PROJECT TRIGGER	VOLTAGE (KV)	SUBSTATION RATING NORMAL CYCLIC (MVA)		SUBSTATION RATING N-1 EMERGENCY (MVA)		TRANSFORMERS	CIVIL WORKS	RELATED PARTY MARGINS	LAND PURCHASES
						PRE	POST	PRE	POST	Units Added	Expenditure (\$'s)	Expenditure (\$'s)	Expenditure (\$'s)

2.3.2 - AUGEX ASSET DATA - LINES

NOTE: TNSP MUST PROVIDE EXPENDITURE INFORMATION ON A PROJECT CLOSE BASIS.

LINE AND PROJECT SUMMARY							PLANT AND EQUIPMENT	OTHER EXPENDITURE	ALL RELATED PARTY	LAND AND EASEMENTS
LINE ID	PROJECT ID	PROJECT TYPE	PROJECT TRIGGER	VOLTAGE (KV)	ROUTE LINE LENGTH ADDED		TOWERS/POLES (INCLUDING STRUCTURES, AND CIVIL WORKS)	CIVIL WORKS	RELATED PARTY MARGINS	LAND PURCHASES
						KM ADDED	Configuration	Expenditure (\$'s)	Expenditure (\$'s)	Expenditure (\$'s)

2.3.4 - AUGEX - TOTAL EXPENDITURE

AUGMENTATION LAPSE (as provided)	EXPENDITURE (\$'s)
	2016-17
Substations	
Lines	
Other assets	
Total augmentation capex	

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2.5 CONNECTIONS EXPENDITURE

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Mark selection as
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Contents

Instructions

There are **TWO** tables on this worksheet. Each has been grouped (or sub-grouped). See the *Instructions* sheet on how to group or ungroup data.

2.5.1 - EXPENDITURE ON CONNECTION PROJECTS

CONNECTION PROJECT	EXPENDITURE (\$'s)
	2016-17
DIRECT MATERIALS EXPENDITURE	
TD-0001146 - FTS-FSH 66kV Line Relay Replacement	122,119
TD-0001309 - TSTS-L 66kV Line Protection Relay replacement	53,449
TC-0006066 - Enable Auto Reclose on 3x66kV CitPower Feeders	35,225

DIRECT LABOUR EXPENDITURE	
TD-0001146 - FTS-FSH 66kV Line Relay Replacement	136,106
TD-0001309 - TSTS-L 66kV Line Protection Relay replacement	133,985
TC-0006066 - Enable Auto Reclose on 3x66kV CitPower Feeders	41,503

2.5.2 - DESCRIPTION OF CONNECTION PROJECTS

	CONNECTION RATING (MVA)	CONNECTION VOLTAGE (KV)	UNDERGROUND / OVERHEAD	YEAR CONNECTION PROJECT COMPLETED
TD-0001146 - FTS-FSH 66kV Line Relay Replacement	not change the rating	66.0	Overhead	2017
TD-0001309 - TSTS-L 66kV Line Protection Relay replacement	not change the rating	66.0	Overhead	2017
TC-0006066 - Enable Auto Reclose on 3x66kV CitPower Feeders	not change the rating	66.0	Overhead	2017

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2.6 NON NETWORK EXPENDITURE

Mark selection CONFIDENTIAL
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FOR AMENDED SUBMISSION
 Mark selection as AMENDED
 Return selection to NON-AMENDED

There are **THREE** tables on this worksheet - each has been 'grouped' (and sub-grouped) for easy navigation. See the *Instructions* sheet on how to group or ungroup tables.

2.6.1 - NON-NETWORK EXPENDITURE

SERVICE SUBCATEGORY		ASSET CATEGORY	EXPENDITURE (\$'s)
			2016-17
OPEX			
IT & COMMUNICATIONS	Client device expenditure		-
	Recurrent expenditure		11,071,735
	Non-recurrent expenditure		312,629
MOTOR VEHICLES	Car		399,031
	Light commercial vehicle		696,652
	Elevated work platform (LCV)		-
	Elevated work platform (HCV)		-
	Heavy commercial vehicle		105,206
BUILDINGS AND PROPERTY	Total buildings and property expenditure		7,376,511
OTHER	Other expenditure		-
OTHER - DNSP nominated			
CAPEX			
IT & COMMUNICATIONS	Client device expenditure		-
	Recurrent expenditure		6,246,352
	Non-recurrent expenditure		(424,534)
MOTOR VEHICLES	Car		99,810
	Light commercial vehicle		261,631
	Elevated work platform (LCV)		-
	Elevated work platform (HCV)		-
	Heavy commercial vehicle		89,332
BUILDINGS AND PROPERTY	Total buildings and property expenditure		326,623
OTHER	Other expenditure		532,224
OTHER - DNSP nominated	Tools and Equipment		1,025,097

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2.6.2 - ANNUAL DESCRIPTOR METRICS - IT & COMMUNICATIONS EXPENDITURE

NON-NETWORK CATEGORY	DESCRIPTOR METRIC	VOLUMES (0's)
		2016-17
IT & COMMUNICATIONS	Employee numbers	384
	User numbers	661
	Number of devices	877

2.6.3 - ANNUAL DESCRIPTOR METRICS - MOTOR VEHICLES

ASSET CATEGORY	DESCRIPTOR METRIC	UNITS	VOLUMES / %
			2016-17
CAR	Average kilometres travelled	0's	18,620
	Number purchased	0's	3
	Number leased	0's	14
	Number in fleet	0's	62
	Proportion of total fleet expenditure allocated as regulatory expenditure	(per cent)	91%
LIGHT COMMERCIAL VEHICLE	Average kilometres travelled	0's	19,872
	Number purchased	0's	5
	Number leased	0's	26
	Number in fleet	0's	65
	Proportion of total fleet expenditure allocated as regulatory expenditure	(per cent)	91%
ELEVATED WORK PLATFORM (L)	Average kilometres travelled	0's	-
	Number purchased	0's	-
	Number leased	0's	-
	Number in fleet	0's	-
	Proportion of total fleet expenditure allocated as regulatory expenditure	(per cent)	0%
ELEVATED WORK PLATFORM (H)	Average kilometres travelled	0's	-
	Number purchased	0's	-
	Number leased	0's	-
	Number in fleet	0's	-
	Proportion of total fleet expenditure allocated as regulatory expenditure	(per cent)	0%
HEAVY COMMERCIAL VEHICLE	Average kilometres travelled	0's	8,949
	Number purchased	0's	2
	Number leased	0's	1
	Number in fleet	0's	9
	Proportion of total fleet expenditure allocated as regulatory expenditure	(per cent)	91%

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2.7 VEGETATION MANAGEMENT

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There are **THREE** tables on this worksheet. Each has been 'grouped' for easy navigation. See the *Instructions* sheet on how to group or ungroup data.

2.7.1 - DESCRIPTOR METRICS BY ZONE

ZONES	ASSET / ENVIRONMENTAL FACTOR	UNITS	VOLUMES
			2016-17
ZONE 1	Route line length within zone	km	5,017
	Number of maintenance spans	0's	1,377
	Total length of maintenance spans	km	530
	Average number of trees per maintenance span	0's	12
	Length of vegetation corridors	km	1,590
	Average width of vegetation corridors	metres	60
	Average frequency of cutting cycle	years	3

2.7.2 - EXPENDITURE METRICS BY ZONE

ZONES	SERVICE SUBCATEGORY	EXPENDITURE (\$0's)
		2016-17
ZONE 1	Tree trimming	
	Vegetation corridor clearance	
	Inspection	
	Audit	
	Contractor liaison expenditure	
	Other vegetation management expenditure	

2.7.3 - DESCRIPTOR METRICS ACROSS ALL ZONES - UNPLANNED VEGETATION EVENTS

DESCRIPTOR METRIC	VOLUMES (0's)
	2016-17
Number of fire starts caused by vegetation grow-ins (NSP responsibility)	-
Number of fire starts caused by vegetation blow-ins and fall-ins (NSP responsibility)	-
Number of outages caused by vegetation grow-ins (NSP responsibility)	-
Number of outages caused by vegetation blow-ins and fall-ins (NSP responsibility)	-
Number of fire starts caused by vegetation grow-ins (other party responsibility)	-
Number of fire starts caused by vegetation blow-ins and fall-ins (other party responsibility)	-
Number of outages caused by vegetation grow-ins (other party responsibility)	-
Number of outages caused by vegetation blow-ins and fall-ins (other party responsibility)	-

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2.8 MAINTENANCE

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FOR AMENDED SUBMISSIONS ONLY

Mark selection as AMENDED

Return selection to NON-AMENDED

There are TWO tables on this worksheet. Each has been 'grouped' for easy navigation. See the instructions sheet on how to group or ungroup data.

2.8.1 - DESCRIPTOR METRICS FOR ROUTINE AND NON-ROUTINE MAINTENANCE

MAINTENANCE ACTIVITY	MAINTENANCE ASSET CATEGORY	MEASURE / ASSET QUANTITY	UNITS	ASSET QUANTITY		AVERAGE AGE OF ASSET GROUP	INSPECTION CYCLE (YEARS)	MAINTENANCE CYCLE (YEARS)
				AT YEAR END	INSPECTED/ MAINTAINED			
				2016-17	2016-17	2016-17		
Transmission lines maintenance	Transmission towers	Number of towers	0's	13,262	30,945	47.2	0.5	3.0
	Transmission tower support structures	Number of towers	0's	69,723	37,186	46.8	3.0	5.0
	Conductors	Route length	km	5,009	1,670	43.0	3.0	-
	Transmission cables	Route length	km	9	7	23.1	1.0	1.0
Substations equipment & property maintenance	Substation switchbays (incl. Reactive plant)	Number of switchbays	0's	1,143	2,575	22.3	1.0	6.0
	Substation power transformers	Number of transformers	0's	358	306	31.2	1.0	4.0
	Substation property	Number of substation properties maintained	0's	47	754	30.0	0.1	0.4
SCADA & network control maintenance	SCADA & network control maintenance	Units	0's	17,071	8,058	19.4	4.0	4.0
Protection systems maintenance	Protection systems maintenance	Units	0's	6,553	4,369	14.6	3.0	3.0
Other maintenance activity								

2.8.2 - COST METRICS FOR ROUTINE AND NON-ROUTINE MAINTENANCE

ASSET CATEGORIES	ASSET SUBCATEGORIES	DIRECT EXPENDITURE (\$0's)	
		ROUTINE MAINTENANCE	NON-ROUTINE MAINTENANCE
		2016-17	2016-17
Transmission lines maintenance	Transmission towers	1,835,959	831,818
	Transmission tower support structures	710,104	915,651
	Conductors	123,316	610,835
	Transmission cables	35,430	62,652
Substations equipment & property maintenance	Substation switchbays (incl. Reactive plant)	3,604,107	4,658,173
	Substation power transformers	491,717	1,395,864
	Substation property	1,189,452	832,627
SCADA & network control maintenance	SCADA & network control maintenance	577,465	476,374
Protection systems maintenance	Protection systems maintenance	1,474,726	526,518
Other maintenance activity			



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REGULATORY REPORTING STATEMENT

AusNet (T)

CATEGORY ANALYSIS 2016-17

2.10 OVERHEADS

Mark selection
CONFIDENTIAL

Return selection

FOR
REVIEW
ED
SUBMIT

Mark selection
as AMENDED

Return
selection to

Released under FOI

There are **TWO** tables on this worksheet. Each has been 'grouped' (and sub-grouped) for easy navigation. See the *instructions* sheet on how to group or ungroup data.

Instructions

Enter each expenditure category currently reported under annual Information Guidelines.

2.10.1 - NETWORK OVERHEADS EXPENDITURE

		EXPENDITURE (\$'s)
		2016-17
MAINTENANCE SUPPORT		
Prescribed Services	MAINTENANCE	188,451
Negotiated Services	Total	-
Unregulated Services	Total	-
NETWORK MONITORING AND CONTROL		
Prescribed Services	OPERATIONS	8,307,622
Negotiated Services	Total	-
Unregulated Services	Total	-
ASSET MANAGEMENT SUPPORT		
Prescribed Services	ASSET MANAGEMENT SUPPORT ASSET WORKS	18,929,166 546,874
Negotiated Services	Total	-
Unregulated Services	Total	1,022,687

2.10.2 - CORPORATE OVERHEADS EXPENDITURE

		EXPENDITURE (\$'s)
		2016-17
CORPORATE OVERHEADS		
Prescribed Services	TAXES AND CHARGES	-
	INSURANCE	4,304,613
	SELF-INSURANCE	1,702,246
	OH&S	939,309
	FINANCE	5,870,305
	HR	2,771,727
	IT SUPPORT	1,279,353
	OTHER	12,636,891
	AVAILABILITY REBATE	165,002
	EASEMENT TAX	111,322,940
Negotiated Services	Total	379,269
Unregulated Services	Total	19,012,811



REGULATORY REPORTING STATEMENT

AusNet (T)

CATEGORY ANALYSIS 2016-17

2.11 LABOUR

Released under FOI

Return selection to

FOR A RETURN SELECTION TO

Return selection to

There are TWO tables on this worksheet. Each table has been 'grouped' (and subgrouped) for easy navigation. See the instructions sheet on how to group or ungroup data.

2.11.1 - COST METRICS PER ANNUM

		ASL (0's)	TOTAL LABOUR EXPENDITURE (\$0's)	AVERAGE PRODUCTIVE WORK HOURS PER ASL (0's)	STAND-DOWN OCCURENCES PER ASL (0's)
		2016-17	2016-17	2016-17	2016-17
CORPORATE OVERHEADS	Executive manager Senior manager Manager Professional Semi professional Support staff Intern, junior staff, apprentice				
NETWORK OVERHEADS	Executive manager Senior manager Manager Professional Semi professional Support staff Intern, junior staff, apprentice				
TOTAL DIRECT NETWORK LABOUR	Skilled electrical worker Skilled non electrical worker Apprentice Unskilled worker				

2.11.2 - DESCRIPTOR METRICS

AVERAGE PRODUCTIVE WORK HOURS PER ASL		ORDINARY TIME (0's)		OVERTIME (0's)	
		PER ASL	HOURLY RATE PER ASL	PER ASL	HOURLY RATE PER ASL
		2016-17	2016-17	2016-17	2016-17
CORPORATE OVERHEADS	Executive manager Senior manager Manager Professional Semi professional Support staff Intern, junior staff, apprentice				
NETWORK OVERHEADS	Executive manager Senior manager Manager Professional Semi professional Support staff Intern, junior staff, apprentice				
TOTAL DIRECT NETWORK LABOUR	Skilled electrical worker Skilled non electrical worker Apprentice Unskilled worker				

Released under FOI

2.12 INPUT TABLES

		DIRECT MATERIAL EXPENDITURE (\$0's)	DIRECT LABOUR EXPENDITURE (\$0's)	CONTRACT EXPENDITURE (\$0's)	OTHER EXPENDITURE (\$0's)	RELATED PARTY CONTRACT EXPENDITURE (\$0's)	RELATED PARTY CONTRACT MARGIN
		2016-17	2016-17	2016-17	2016-17	2016-17	2016-17
VEGETATION MANAGEMENT	ZONE T	1,066	412,551	2,934,475	38		
ROUTINE MAINTENANCE	Transmission Lines Maintenance	8,843	861,365	1,892,739	141,883		
	Substations Equipment & Property Maintenance	215,058	1,529,427	3,207,902	332,858		
	SCADA & Network Control Maintenance	16,621	256,486	283,693	18,665		
	Protection Systems Maintenance	-	598,047	828,179	47,520		
NON-ROUTINE MAINTENANCE	Transmission Lines Maintenance	11,015	362,361	2,644,636	(117,037)		
	Substations Equipment & Property Maintenance	622,411	1,915,443	3,614,329	374,481		
	SCADA & Network Control Maintenance	39,437	234,226	112,204	39,528		
	Protection Systems Maintenance	31,328	29,374	462,610	3,126		
OVERHEADS	Network Overheads	541,133	22,442,790	5,474,659	(438,873)		
	Corporate Overheads	399,394	19,631,717	11,080,593	109,281,672		
REGENERATION	Subtransmission Substations, Switching Stations, Zone Substations	-	-	-	-		
	Subtransmission Lines	-	-	-	-		
	HV Feeders	-	-	-	-		
	Other Assets	-	-	-	-		
CONNECTIONS	All New Customer Connections	13,260,786	3,353,416	11,809,893	7,360,881		
REPLACEMENT	Transmission Towers	761,284	5,484	-	0		
	Transmission Tower Support Structures	6,794,744	1,767,261	5,200,507	2,018,579		
	Conductors	325,723	22,012	-	16,553		
	Substation Cables	-	-	-	-		
	Substation Switchbays	18,505,580	4,410,712	5,120,122	2,507,483		
	Substation Power Transformers	23,081,367	2,481,410	4,222,557	868,853		
	Substation Reactive Plant	108,430	1,117,860	193,604	(13,782)		
	SCADA network control and protection systems	13,743,771	6,596,729	1,732,577	5,730,090		
	Cables	3,810,568	1,442,552	1,893,093	1,249,072		
NON-NETWORK EXPENDITURE	IT and communications	3,638	8,067,035	4,948,210	4,196,824		
	Motor Vehicles	(2,192)	-	373,916	1,424,231		
	Buildings And Property	223,426	288,142	5,594,061	1,597,506		
	Other	344,095	14,476	486,491	566,985		

Released under FOI



There is ONE table on this worksheet. Both ROWS and COLUMNS have been 'grouped' for easy navigation. See the Instructions sheet on how to group or ungroup data.

TABLE 5.2.1 - ASSET AGE PROFILE

ASSET GROUP	ASSET CATEGORY	ECONOMIC LIFE (YEARS)		INSTALLED ASSETS - QUANTITY CURRENTLY IN COMMISSION BY YEAR										
		MEAN	STANDARD DEVIATION	2016-17	2015-16	2014-15	2013-14	2012-13	2011-12	2010-11	2009-10	2008-09	2007-08	2006-07
TRANSMISSION TOWERS Highest operating voltage, Circuit configuration	<= 33 kV; Single Circuit	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 33 kV & <= 66 kV; Single Circuit	70.0	12.5	-	-	-	-	-	-	-	-	4	-	-
	> 66 kV & <= 132 kV; Single Circuit	70.0	12.5	-	-	-	-	2	-	-	-	-	-	-
	> 132 kV & <= 275 kV; Single Circuit	70.0	12.5	-	-	-	1	2	13	6	-	-	-	-
	> 275 kV & <= 330 kV; Single Circuit	70.0	12.5	-	-	-	-	-	-	-	1	-	2	2
	> 330 kV & <= 500 kV; Single Circuit	70.0	12.5	-	-	-	-	-	-	10	10	-	-	-
	> 500 kV; Single Circuit	-	-	-	-	-	-	-	-	-	-	-	-	-
	<= 33 kV; Multiple Circuit	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 33 kV & <= 66 kV; Multiple Circuit	70.0	12.5	-	-	-	-	-	-	-	-	-	-	-
	> 66 kV & <= 132 kV; Multiple Circuit	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 132 kV & <= 275 kV; Multiple Circuit	70.0	12.5	-	-	-	-	-	-	-	3	-	-	-
	> 275 kV & <= 330 kV; Multiple Circuit	-	-	-	-	-	-	-	-	-	-	17	-	-
	> 330 kV & <= 500 kV; Multiple Circuit	70.0	12.5	-	-	-	-	-	-	-	-	-	-	1
> 500 kV; Multiple Circuit	-	-	-	-	-	-	-	-	-	-	-	-	-	
Other	-	-	3	-	-	-	-	-	-	-	-	-	-	
TRANSMISSION TOWER SUPPORT STRUCTURES BY: Highest operating voltage, Circuit configuration	<= 33 kV; Single Circuit	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 33 kV & <= 66 kV; Single Circuit	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 66 kV & <= 132 kV; Single Circuit	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 132 kV & <= 275 kV; Single Circuit	70.0	19.6	-	-	-	-	19	949	-	-	14	-	6
	> 275 kV & <= 330 kV; Single Circuit	70.0	12.5	-	-	-	-	-	3	-	-	-	-	13
	> 330 kV & <= 500 kV; Single Circuit	70.0	12.5	-	-	-	-	-	-	102	3	6	-	-
	> 500 kV; Single Circuit	-	-	-	-	-	-	-	-	-	-	-	-	-
	<= 33 kV; Multiple Circuit	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 33 kV & <= 66 kV; Multiple Circuit	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 66 kV & <= 132 kV; Multiple Circuit	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 132 kV & <= 275 kV; Multiple Circuit	70.0	12.5	-	-	-	2	108	12	-	12	-	36	-
	> 275 kV & <= 330 kV; Multiple Circuit	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 330 kV & <= 500 kV; Multiple Circuit	70.0	12.5	-	-	-	-	-	-	-	-	-	-	-
> 500 kV; Multiple Circuit	-	-	-	-	-	-	-	-	-	-	-	-	-	
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	
CONDUCTORS BY: Voltage; Maximum continuous rating	<= 33 kV; <= 100 MVA	-	-	-	-	-	-	-	-	-	-	-	-	-
	<= 33 kV; > 100 MVA & <= 400 MVA	-	-	-	-	-	-	-	-	-	-	-	-	-
	<= 33 kV; > 400 MVA	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 33 kV & <= 66 kV; <= 100 MVA	60.0	15.0	-	-	-	-	-	-	-	-	1	-	-
	> 33 kV & <= 66 kV; > 100 MVA & <= 400 MVA	60.0	15.0	-	-	-	-	-	-	-	-	0	-	-
	> 33 kV & <= 66 kV; > 400 MVA	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 66 kV & <= 132 kV; <= 100 MVA	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 66 kV & <= 132 kV; > 100 MVA & <= 400 MVA	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 66 kV & <= 132 kV; > 400 MVA	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 132 kV & <= 275 kV; <= 200 MVA	-	-	0	-	-	-	-	-	-	-	-	-	-
	> 132 kV & <= 275 kV; > 200 MVA & <= 600 MVA	60.0	15.0	-	-	-	-	0	-	242	-	2	179	14
	> 132 kV & <= 275 kV; > 600 MVA	60.0	15.0	-	-	-	-	-	-	-	-	-	-	-
	> 275 kV & <= 330 kV; <= 600 MVA	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 275 kV & <= 330 kV; > 600 MVA & <= 1200 MVA	60.0	15.0	-	-	-	-	-	-	-	-	0	-	0
	> 275 kV & <= 330 kV; > 1200 MVA	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 330 kV & <= 500 kV; <= 1000 MVA	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 330 kV & <= 500 kV; > 1000 MVA & <= 1500 MVA	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 330 kV & <= 500 kV; > 1500 MVA	60.0	15.0	-	-	-	-	10	253	247	-	2	2	-
	> 500 kV; <= 2000 MVA	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 500 kV; > 2000 MVA & <= 3000 MVA	-	-	-	-	-	-	-	-	-	-	-	-	-
	> 500 kV; > 3000 MVA	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	60.0	15.0	-	-	-	-	-	1	2	-	3	29	-	1

Released under FOI

2005-06	2004-05	2003-04	2002-03	2001-02	2000-01	1999-00	1998-99	1997-98	1996-97	1995-96	1994-95	1993-94	1992-93	1991-92	1990-91	1989-90	1988-89	1987-88	1986-87	1985-86	1984-85	1983-84	1982-83	1981-82
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	20	-	-
8	2	-	-	-	-	3	-	-	-	-	-	5	-	-	-	2	-	1	66	4	155	-	33	3
6	-	-	24	-	-	3	-	-	-	-	1	-	-	1	1	12	-	3	-	-	-	-	1	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4	1	-	75	343	79	104	52	640
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	90	55	-
4	-	-	1	-	-	-	-	1	-	-	12	12	-	-	-	-	168	15	9	-	19	9	22	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4	-	-	-	-	-	-	616
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-	-	-	24	-	-	9	-	-	-	-	-	9	-	-	-	54	-	-	163	-	501	-	114	12
-	-	-	-	-	-	-	-	-	-	-	6	-	-	6	-	-	-	6	432	2,061	468	624	225	3,831
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	-	-	-	-	-	-	-	24	-	-	132	120	-	-	-	-	1,464	243	396	-	360	54	270	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	66	-	-	60	-	-	-	-	-	-	4,086
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	25	0	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	34	-
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77	0	-	-	-	-	-	-	1	-	-	8	1	-	-	-	-	159	-	20	0	75	3	8	1
-	-	-	-	-	-	-	-	-	-	-	-	7	-	-	-	-	-	7	5	-	0	3	13	-
-	-	-	10	-	-	1	-	-	-	-	-	-	-	-	-	5	-	0	-	-	-	-	0	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
273	-	-	-	-	-	-	-	-	-	-	0	-	-	2	-	1	1	-	27	-	29	42	15	160
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	16	-	-	2	-	-	-	-	7	1	-	2	0	3	162	-	57	244	74	59	55	675

Released under FOI

Table with multiple columns and rows containing numerical data. The table is organized into several sections separated by horizontal lines. The data is presented in a grid format with individual numbers in each cell. The top section includes a large red text overlay 'Released under FOI'. The table contains various numerical values, including integers and larger numbers like 2,377, 4,598, and 954.

Released under FOI

1960-63	1975-80	1978-79	1977-78	1976-77	1975-76	1974-75	1973-74	1972-73	1971-72	1970-71	1969-70	1968-69	1967-68	1966-67	1965-66	1964-65	1963-64	1962-63	1961-62	1960-61	1959-60	1958-59	1957-58	1956-57
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	30	-	-	-	-	-	1	-	-	-	-	-	-	-	-	-
130	95	5	-	2	3	15	7	690	8	32	418	392	9	6	157	29	2	1,032	275	34	-	8	908	
-	147	-	-	-	-	-	-	-	2	-	-	-	544	541	226	35	-	3	6	-	-	228	-	
169	-	1	-	-	-	-	-	-	-	-	549	-	489	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	109	-	-	38	-	17	1	-	-	-	-	-	-	-	-	-
427	16	12	-	120	-	2	36	9	5	19	20	47	50	357	118	309	94	320	56	-	-	-	46	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
638	381	15	-	3	-	42	24	918	12	21	504	1,124	24	9	524	18	3	3,061	924	114	-	-	3,007	
-	546	-	-	-	-	-	-	-	6	-	-	-	1,317	1,866	861	120	-	12	-	-	-	856	-	
909	36	-	-	-	-	3	15	102	-	-	3,438	-	3,071	126	9	6	-	150	27	-	-	-	87	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3,900	378	198	-	1,208	-	24	555	18	84	384	395	792	780	3,156	1,485	4,823	753	1,797	711	-	-	-	72	
-	120	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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313	43	5	-	3	-	3	3	279	2	7	1	131	13	249	107	156	64	444	154	15	-	5	376	
66	12	1	-	-	-	-	21	-	3	6	10	26	17	-	26	54	0	-	0	-	-	-	0	
-	61	-	-	-	-	-	-	-	1	-	-	-	-	222	221	98	14	-	1	1	-	101	0	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	3	-	-	-	-	-	-	-	-	-	195	-	181	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
173	119	5	-	62	0	7	25	282	42	12	521	172	824	586	285	70	6	420	133	-	-	92	226	

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Table with multiple columns and rows of numerical data, including values such as 0.44, 0.19, and various integers. The table is structured in a grid format.

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REGULATORY REPORTING STATEMENT

AusNet (T)

CATEGORY ANALYSIS 2016-17

5.3 MAXIMUM DEMAND AT NETWORK LEVEL

Mark selection
CONFIDENTIAL

Return selection to

FOR
AMENDED
SUBMISSION
S ONLY

Mark selection as
AMENDED

Return selection to
NON-AMENDED

5.3.1 - RAW AND WEATHER CORRECTED COINCIDENT MD AT NETWORK LEVEL (Summed at transmission connection point)

	UNIT	2016-17
Raw network coincident MD	MW	
Date MD occurred		
Half hour time period MD occurred		
Winter/summer peaking		
Embedded generation	MW	
Weather corrected (10% POE) network coincident MD	MW	
Weather corrected (50% POE) network coincident MD	MW	

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AusNet Transmission Group 2016-17 Category Analysis - Item 2 - Template Consolidated (1014872.1)

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NSP data amendments		
AusNet (T)	Table	Comments

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